

MEMORANDUM

TO: Commissioners McCarty, Hadley, Landis, Ripley and Ziegner

FROM: Jerry L. Webb, Director of Gas/Water/Sewer Division

DATE: September 23, 2004

RE: Utility Articles for Next Conference

The following Final Articles A, G, and I are submitted to each of you to acquaint you with the tariffs eligible for action or acceptance on or after September 29, 2004.

"A" Final

The following miscellaneous items will be eligible for final consideration at the next Commission Conference and based on a review of them by staff members of the Commission, I recommend approval.

1. Communications Corporation of Indiana

The utility proposes to delete 4-Party Residence and 4-Party Business Service from its tariff and update the Schedule of Access Line Rates.

The utility indicates there are currently no customers using 4-Party Residence or Business Service. 4- Party services are generally obsolete.

The Commission approved the incorporation of Touch Tone rates into Basic Access Line Service monthly rates on June 23, 2004 via Utility Articles. The tariff pages submitted in that filing included the Schedule of Access Line Rates; however, the addition of the Touch Tone rate was inadvertently omitted.

The revised tariff sheets remove the 4-Party service and correct the omission of the Touch Tone rate. Due to the nature of the filing, no cost support or revenue data has been submitted with this filing.

The tariff sheets affected by this filing are:

I.U.R.C. No.1, Section 4, Sheet 4

I.U.R.C. No.1, Section 4, Sheet 5.

2. Frontier Communications of Indiana, Inc.

The utility proposes to offer business customers a new intraexchange service called Switched DS-1. The service will include a switched DS-1 facility and common equipment, and local exchange switching and trunks for access to the local exchange and toll networks.

Proposed Rates:

	Initial Nonrecurring Charge	Subsequent Change Charge	Monthly Rate
Stand alone Switched DS1 & common equipment	\$1,155.00	NA	\$550.00
Each Trunk	\$10.00	\$102.00	\$5.00
Direct Inward Dialing	\$200.00	\$50.00	\$25.00

The utility will also offer an optional "Rate Stability Plan", which provides discounts for three-year or five-year commitments to the stand alone Switched DS-1 and common equipment. Termination charges will apply if the Rate Stability contract is terminated prior to expiration of the agreed upon payment period.

	Initial Nonrecurring Charge	Monthly Rate
Three-Year Plan	\$993.00	\$500.00
Five-Year Plan	\$855.00	\$450.00

The utility anticipates an increase in annual revenue of \$32,460 in the first year.

Tariff sheets affected are:

IURC No. 1-A, Section Index, Sheet 4; Section 3, Sheet 1 and Original Sheets 26-32.

3. Frontier Communications of Thorntown, Inc.

The utility proposes to offer business customers a new intraexchange service called Switched DS-1. The service will include a switched DS-1 facility and common equipment, and local exchange switching and trunks for access to the local exchange and toll networks.

Proposed Rates:

	Initial Nonrecurring Charge	Subsequent Change Charge	Monthly Rate
Stand alone Switched DS1 & common equipment	\$1,155.00	NA	\$550.00
Each Trunk	\$10.00	\$102.00	\$5.00
Direct Inward Dialing	\$200.00	\$50.00	\$25.00

The utility will also offer an optional "Rate Stability Plan", which provides discounts for three-year or five-year commitments to the stand alone Switched DS-1 and common equipment. Termination charges will apply if the Rate Stability contract is terminated prior to expiration of the agreed upon payment period.

	Initial Nonrecurring Charge	Monthly Rate
Three-Year Plan	\$993.00	\$500.00
Five-Year Plan	\$855.00	\$450.00

The utility anticipates an increase in annual revenue of \$64,920 in the first year.

Tariff sheets affected are:

IURC No. 1-A, Section Index, Sheet 4; Section 3, Sheet 2 and Original Sheets 20-26.

"G" Final

Revisions to the Fuel Cost Adjustment factor have been reviewed by staff members of the Commission and found to be in compliance with the orders of the Commission. The

requirements prescribed for these filings in Commission Order No. 35687 have been met and I recommend approval.

<u>Item</u>	<u>Utility</u>	<u>Change</u>	<u>Filing Number</u>
1.	Jackson Co. REMC	No Change	20-04-09
2.	Garrett	No Change	78-04-09
3.	Straughn	Decrease	111-04-09

"I" Final

A revision to the tracking costs from the Indiana Municipal Power Agency members has been reviewed by staff members of the Commission and found to be in compliance with the orders of the Commission. The requirements prescribed for these filings in Commission Order No. 36835-

S1 approved January 11, 1983, and/or Order No. 36835-S2 approved May 2, 1984, and 36835-S3 approved December 13, 1989, have been met and I recommend approval.

Utility		Rate Schedule	Change	Resultant
Filing#				
1. Columbia City	R	(0.000107)	0.004220	43
	RH	0.001581	0.004669	
	GS	(0.001310)	0.002750	
	GS-H	0.000390	0.003859	
	M	0.000626	0.004895	
	GS-L	(0.000816)	0.005251	
	GS-I	0.000216	0.003977	

Please indicate your consideration and action of all the preceding items on the appropriate lines provided below.

Jerry L. Webb
Director of Gas/Water/Sewer Division

I approve of all items as presented above:

I approve of all items as presented above except:

Not participating in the following items:

I, _____, Disapprove Items

No.

I, _____, Wish to Defer Items

No.

I hereby certify that the above is a true and correct copy of the action on the articles.

Nancy E. Manley, Executive Secretary